

8-15-78 - Notice of intention to *g. & abandon well*

Scout Report sent out  
 Noted in the NID File  
 Location map pinned  
 Approval or Disapproval Letter  
 Date Completed, P. & A. or  
 operations suspended  
 Pin changed on location map  
 Affidavit and Record of A & P  
 Water Shut-Off Test  
 Gas-Oil Ratio Test  
 Well Log Filed

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5-13-57

# NOTATIONS

Noted in NID File

On SR Sheet

Map Pinned

and

State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

## COMPLETION DATA:

Date Well Completed

OW

WW

TA

OS

PA

Location Inspected

Bond released

State of Fee Land

Log

Logs (No.)

LOGS FILED

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

*Simultaneous  
 Radiation log*

(SUBMIT IN TRIPLICATE)

Indian Agency Nawajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee \_\_\_\_\_

Lease No. 70352

	2	

Section 27

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 1, 19 57

Well No. 1 is located 1000 ft. from N line and 1000 ft. from E line of sec. 27

Sec. 27 (4 Sec. and Sec. No.) 11 (Twp.) 24 (Range) 400 (Meridian)  
Northeast Boundary Butte (Field) San Juan (County or Subdivision) New (State or Territory)

The elevation of the derrick floor above sea level is 5000 ft. - Will Fellows

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a 5700' well to the Paradox formation with rotary tools at the above location. Approximately 250' of 13-3/8", 40# H-40 casing will be run and cemented to the surface. Approximately 1300' of 9-5/8", 30# H-40 casing will be run and cemented as an intermediate string.

If commercial production is encountered a string of 7" production casing consisting of 4000' of 20# 4-3/4" and 1700' of 23# 4-3/4" casing will be run and cemented and the well completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address P.O. Box 698

Durango, Colorado

INCE(5) State(2) NEW File

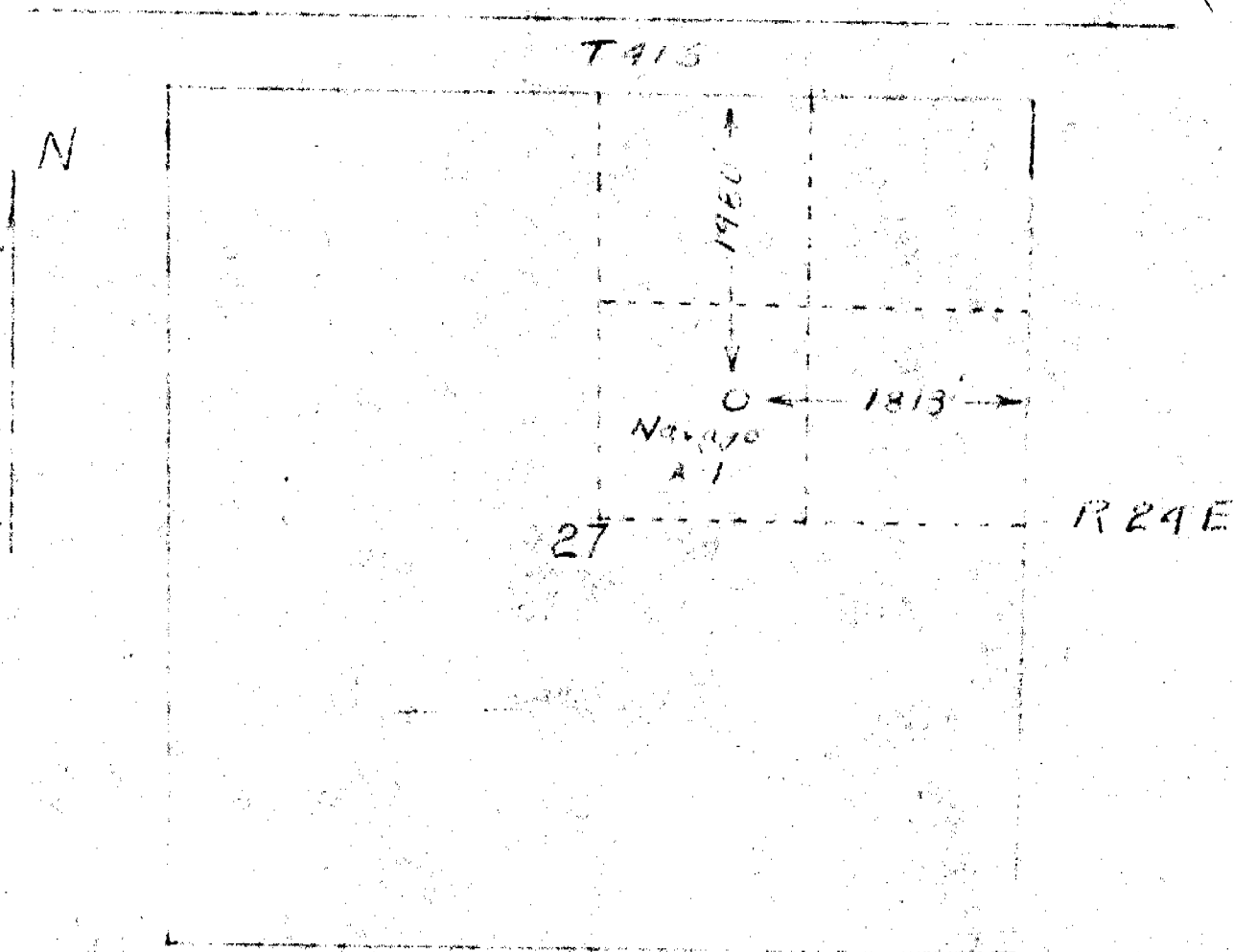
ORIGINAL SIGNED BY:

BURTON HALL

By Wm. P. Butterfield

Title District Superintendent

Location Plat  
of  
Continental Oil Co  
Navajo A-1



I, Harold Burd a registered  
surveyor, state if Wyoming, do  
hereby certify this plat is true and  
correct and made from information  
given in the office 3-6-57

Location  
1813' from East line  
1980' from North line  
SEC 27 T41S R24E  
San Juan County, Utah

March 12, 1957

Continental Oil Company  
P. O. Box 698  
Durango, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 27, Township 41 South, Range 24 East, S1E4M, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

However, said approval is conditional upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CBF:en

cc: Phil McGrath/ Mr. Long  
USGS, Farmington,  
New Mexico

12

(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

14-20-603-409

Allottee

Lease No. 70352

		X	

Section 27

## SUNDRY NOTICES AND REPORTS ON WELLS

Noted  
C.H.S.  
5/20/57

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 1957

Well No. 1 is located 1980 ft. from N line and 1813 ft. from E line of sec. 27NE 1/4 Sec. 27  
(4 Sec. and Sec. No.)41S  
(Twp.)24E  
(Range)6th PM  
(Meridian)East Desert Creek  
(Field)San Juan County  
(County or Subdivision)Utah  
(State or Territory)The elevation of the Ground above sea level is 4673 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 3-23-57, drilled 12 1/2" hole w/rotary tools & reamed to 17" to 212'. Ran 6-jts., 217' 13-3/8" surface casing, cem. w/225-aks. reg. Drilled to 1350', ran 34-jts., 1312' 9-5/8" intermediate casing, cem. w/125-aks. reg. Drilled to 5594' TD., ran 171-jts. 5 1/2" production casing, landed @ 5594', cem. w/250-aks. slo-set & 125-aks. reg. Perforated 5570' to 5550' w/4-jet holes per ft., washed w/500-gals. mud acid & acidized w/3500-gals. Perforated 5478' to 5504' w/2-jets & 2-bullets per ft., acidized w/500-gals. mud acid followed by 3500-gals. acid. Perforated 5526' to 5550' & 5508' to 5522' w/2-jets & 2-bullets per ft., acidized w/750-gals. Completed as a flowing well in the lower bench of upper Paradox formation. Ran 183-jts. 2-7/8" tubing landed @ 5485'. Rig released 5-13-57. Initial flowing potential 151 B.O.P.H.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

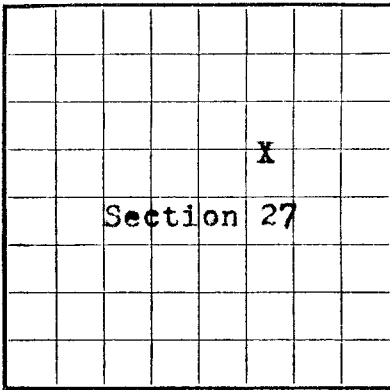
Company Continental Oil CompanyAddress Box 698Durango, Colorado

ORIGINAL SIGNED BY:

By BURTON HALLTitle District Superintendent

Form 9-330

Indian Agency U.S. LAND OFFICE NAVAJO  
SERIAL NUMBER 14-20-603-409  
LEASE OR PERMIT TO PROSPECT 70352



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company CONTINENTAL OIL COMPANY Address BOX 698 Durango, Colorado  
Lessor or Tract Navajo Field E. Desert Creek State Utah  
Well No. A-1 Sec. 27 T. 41S R. 24E Meridian 6th PM County San Juan  
Location 1980 ft. (N) of N Line and 181 ft. (W) of E Line of Sec. 27 Elevation 4673 GR. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date 6-12-57 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 23, 19 57 Finished drilling May 13, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5504' to 5570' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 600' to 680' No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>13-3/8"</u>	<u>47</u>	<u>8 rd</u>	<u>H-40</u>	<u>217</u>	<u>Baker</u>				<u>Surface</u>
<u>9 5/8"</u>	<u>38</u>	<u>"</u>	<u>J-55</u>	<u>1212</u>	<u>"</u>				<u>Intermediate</u>
<u>5 1/2"</u>	<u>14</u>	<u>15 1/2"</u>	<u>J-55</u>	<u>5594</u>	<u>"</u>		<u>5478</u>	<u>5504</u>	<u>Production</u>
							<u>5526</u>	<u>5530</u>	
							<u>5508</u>	<u>5522</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8"</u>	<u>217'</u>	<u>225 regular</u>	<u>displacement</u>		
<u>9-5/8"</u>	<u>1312'</u>	<u>125 "</u>	<u>displacement</u>		
<u>5-1/2"</u>	<u>5594'</u>	<u>250 sle-set</u>	<u>displacement</u>		
		<u>125 regular</u>			

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

FOLD MARK

13-3/8" 217'	225 regular	displacement	
9-5/8" 1312'	125 "	displacement	
5-1/2" 5594'	250 sle-set	displacement	
	125 regular		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from ~~surface~~ feet to ~~5594~~ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_ ~~March 19~~ \_\_\_\_\_, 19 ~~57~~ Put to producing \_\_\_\_\_ ~~May 13~~ \_\_\_\_\_, 19 ~~57~~The production for the first 24 hours was ~~2352~~ barrels of fluid of which ~~99.99~~% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and ~~1~~% sediment. Gravity, °Bé. ~~41.1~~ ~~60°~~

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_ ~~E. D. Castle~~ \_\_\_\_\_, Driller \_\_\_\_\_ ~~A. J. Henry~~ \_\_\_\_\_, Driller

\_\_\_\_\_ ~~Ted Newman~~ \_\_\_\_\_, Driller \_\_\_\_\_ ~~T. J. Mcclure~~ \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	560'	560'	Morrison
560'	920'	360	Navajo
920'	1065'	145	Kayenta
1065'	1370'	305	Wingate
1370'	2202'	832	Chinle
2202'	2258'	56	Shinarump
2258'	2415'	157	Moenkopi
2415'	4400'	1985	Cutler
4400'	5201'	801	Hermosa
5201'	5580'-TD	379	Paradox

[OVER]

10-43094-4

1958/11 Nov

FOLO WERK

Name of well		Location		Date of completion	
Name of owner		Name of operator		Name of driller	
Type of well		Depth of well		Diameter of well	
Casing		Cement		Mud	
Production		Perforations		Acidizing	
Notes		Remarks		Remarks	

### HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Spudded 3-23-57, drilled sand and shale, 12-1/4" hole, to 212' with rotary tools, reamed to 17", ran 6 jts. 13-3/8" surface casing cemented w/225 sacks regular. Drilled 12-1/4" hole, sand and shale to 1388'; ran 34 jts 9-5/8" intermediate string; cemented w/125 sacks regular. Drilled 8-3/4" hole, shale and sand and lime to 5430'. Cased 5430-5580'. Drilled shale to 5594' TD. Ran 171 jts 5-1/2" production string; landed at 5594, cemented w/250 sacks slueset and 125 sacks regular. Perforated 5570-5550' with 4 jet holes per foot, washed wth 500 gals mud acid & acidized w/3500 gals. Perforated 5478-5504' 2/2 jets and 2 bullets per foot; acidized w/500 gals mud acid and followed by 3500 gals acid. Perforated 5526-5550 and 5508-5522 with 2 jets and 2 bullets per foot. Acidized with 750 gallons. Completed as a flowing well in the lower bench of Upper Paradox formation. Ran 183 joints 2-7/8" tubing, landed at 5485'. Rig released 5-13-57.

(Continued on back of this page)

The summary on the back of this page is for the use of the well owner only.

Date of completion of this well is \_\_\_\_\_

Signature of owner \_\_\_\_\_

Signature of driller \_\_\_\_\_

The information given hereon is a complete and correct record of the well and all work done thereon.

Location of well is \_\_\_\_\_

Well No. \_\_\_\_\_

Depth of well \_\_\_\_\_

Company \_\_\_\_\_

FOCALTE WETT CORRECTED


### LOC OF OIL OR GAS WELL

GEOLOGICAL SERVICE

DEPARTMENT OF THE INTERIOR

UNITED STATES

U.S. GEOLOGICAL SURVEY  
WASHINGTON, D.C. 20508

U.S. GEOLOGICAL SURVEY  
WASHINGTON, D.C. 20508



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

EAST DESERT CREEK

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SEC. 27, T. 41S, R. 24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, HOBBS, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

1980' FNL E; 1813' FEZ OF SEC. 27

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

4673' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

REPAIR CASING

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to high water volumes being produced, a casing leak is suspected. the following work is proposed:  
Run tubing w/csg. scraper to PBD 5580'. Swage out any collapsed casing or tight spots. Run tubing w/RBP & Pkr. Pressure test csg. to 5450'. If any leaks found, squeeze w/100 sks. Class "B" cmt. Drill out cmt & press. test to 600 psi. Re-squeeze if necessary. Clean out & retrieve BP. Treat perfs 5478'-5570' w/1000 gals 28% acid w/additives. Re-run producing eqpt. & restore production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

SR. ANALYST

DATE

12-10-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-11424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

EAST DESERT CREEK

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 27, T. 41S, R. 24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 1813' FEL OF SEC. 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4673' GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

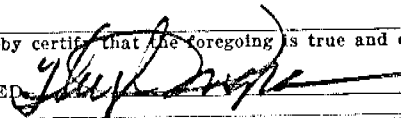
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleaned out & ran csq. insp. log. Found collapsed csq 2302' 04',  
2306', 2308' & 2320'-22'. Csq. split 2341'-42'. Set CIBP @  
4000' & squeezed w/ 400 sts Class "C" cmt & 315 sts neat cmt.  
Woc 48 hrs. Drilled out cmt & pushed BP to 5518'. Spotted  
1500 gals 28% acid over perfs 5478'-5570' & trtd w/ 500 gals  
15% acid. Returned well to production.

Work started 1-13-75, completed 4-11-75.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

SR. ANALYST

DATE

4-22-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (Farmington)-4, UOGCC/3, Partners-6, File

\*See Instructions on Reverse Side

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ gas ☐ other

2. NAME OF OPERATOR

NAME OF OPERATOR  
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

ADDRESS OF OPERATOR  
P.O. Box 460 Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1813' FEL, SEC 27.

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

### TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

**MULTIPLE COMPLETE**

## CHANGE ZONES

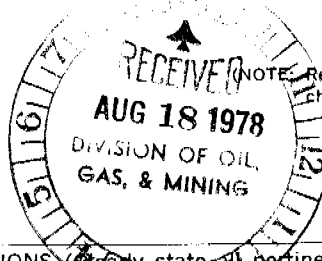
ABANDON\*

(other)

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

□ □ □ □ □ □ □ □



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

IT IS PROPOSED TO PLUG & ABANDON SUBJECT WELL AS FOLLOWS:

RIG UP, FULL PROD. EQPT.

\* KILL WELL W/ PRODUCED WATER IF NECESSARY.

• RUN TBG. 1 SPOT 50 SK CLASS "B" CMT W/ ADDITIVES FROM 5140'-5580'  
BRADENHEAD SQUEEZE 5 SK INTO PERFS., NOT TO EXCEED 1000 PSI SURF. PRESS.

RAISFTBG, HOLD PRESS., W.D.C. 24 HRS.  
LOWER TAG, TAG CMT. RESQUEZEG IF CMT '6 BELOW 9478', IF ABOVE RUN FRECP.

- cut & pull csg. NO LOWER THAN 2100'

- SPOT 25 GACK PLUG @ 2300'-2500' IF INSIDE CSG STUB, ~~70~~ OR 70 SX PLUG IF OUTSIDE STUB. (10 SX INSIDE, 60 SX OUTSIDE OF STUB).

spot 20'w inside, 55'x outside of 95/8" CSG SPLOG @ 1304' IF CSG CUT BELOW 1450' ~ 25'x PLUG @ 1250-1450' IF CSG CUT ABOVE 1250'

SPOT 185K SURFACE PLUG, EDELT DRY HOLE MRKR, CLEAN LOCATION. Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

**SIGNED**

TITLE Administrative Supp DATE 8-15-78

(This space for Federal or State office use)

APPROVED BY

**TITLE**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: August 18, 1978

BY: Ph. Am. coll

**\*See Instructions on Reverse Side**

4566, FARMINGTON [4], UOGEC [3], PRTRR [6], FILE

**SUPERIOR OIL**

RECEIVED  
FEB 14 1984

February 9, 1984

DIVISION OF  
OIL, GAS & MINING

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

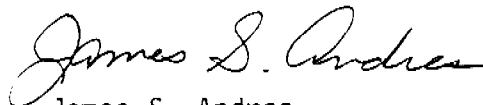
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/1h  
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	15352 (78)	78	42S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	15352 (79)	"	"	4-34	16449
3	"	22-42	16437	41	"	34-12	15353 (80)	"	"	3-14	10254
4	"	22-32	15759	42	"	34-32	15354 (81)	"	"	3-34	10253
5	"	23-12	16002	43	"	35-12	15529 (82)	"	"	2-14	15537
6	"	23-32	16003	44	"	36-12	15530 (83)	"	"	10-41	16450
7	"	23-33	16004	45	"	35-23	15331 (84)	"	"	9-21	10256
8	"	23-23	16005	46	"	34-43	15355 (85)	"	"	8-41	15371
9	"	22-43	15760	(47)	"	34-23	16444 (86)	"	"	10-32	15372
(10)	"	22-23	16438	(48)	"	33-43	15356 (87)	"	"	11-11	10569
11	"	22-34	15761	(49)	"	33-23	16445 (88)	"	"	11-14	10570
12	"	23-14	16006	50	41S 24E	32-23	15357 (89)	Water Sply Well			
13	"	23-34	11208	51	"	32-14	10249 (90)	"	"	"	"
(14)	"	27-41	16439	52	"	32-34	15358 (91)	"	"	"	"
15	"	27-21	16254	53	"	33-14	10245 (92)	"	"	"	"
(16)	"	28-41	16440	54	"	33-34	15359 (93)	"	"	"	"
17	"	27-12	15345	55	"	34-14	15360 (94)	"	"	"	"
18	"	27-32	15346	56	"	34-34	15361 (95)	"	"	"	"
19	"	26-12	10563	57	"	35-14	15532 (96)	"	"	"	"
20	"	25-23	10564	58	"	35-34	15533 (97)	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API (98)	"	"	"	"
22	"	27-23	15348	(60)	42S 24E	2-21	15534 (99)	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362 (100)	"	"	"	"
24	"	28-43	15349	(62)	"	3-21	15363 (101)	"	"	"	"
25	"	28-23	10244	(63)	"	4-41	16446 (102)	"	"	"	"
(26)	"	28-34	16441	64	"	4-21	15364 (103)	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257 (104)	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255 (105)	"	"	"	"
29	"	27-34	16255	(67)	"	4-32	15365 (106)	42S 24E	4-42	30078	
30	"	26-14	10565	(68)	"	3-12	15366 (107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367 (108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535 (109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536 (110)	42S 24E	3-11	30293	
34	"	35-41	15527	72	"	2-23	10568 (111)	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368 (112)	41S 24E	34-22	30295	
(36)	"	34-41	16442	(74)	"	3-23	16447 (113)	"	34-33	30296	
37	"	34-21	15350	(75)	"	4-43	15369 (114)	Proposed not drld			
(38)	"	33-41	16443	76	"	4-23	15370 (115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523 (116)	41S 24E	35-13	30331	

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 01

DIVISION OF OIL  
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation  
P.O. Box 5444  
Denver, Colorado 80217-5444  
Attention: R. D. Baker

PERMITS ONLY

(303) 298-2577

RON

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

*R. D. Baker*

R. D. Baker  
Environmental & Regulatory Manager - West

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-409
2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY **		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3. ADDRESS OF OPERATOR P. O. DRAWER G, CORTEZ, CO. 81321		7. UNIT AGREEMENT NAME WHITE MESA UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 1813' FEL, Sec. 27		8. FARM OR LEASE NAME
14. PERMIT NO. 43-037-15346		9. WELL NO. #27-32
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR: 4673'		10. FIELD AND POOL, OR WILDCAT GREATER ANETH FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SWNE, Sec 27, T41S, R24E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other) Extension of SI Status

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Superior Oil \*\* is requesting a six(6) month extension for "shut-in" status of the subject well, due to the time factor involved in the evaluation of the large number of wells in Phases II and III of the White Mesa Unit Waterflood project. Should an extension be granted, Superior Oil \*\* will reply within the allotted time period with our intent to perform one of the following:

- 1) Condition the well to a useful function.
- 2) Temporarily Abandon the well.
- 3) Permanently Plug & Abandon the well.

\*\* Mobil Oil Corporation as agent for The Superior Oil Company

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 6/12/85  
BY John R. Began

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

6/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# Mobil Oil Corporation

P.O. BOX 5444  
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth  
Associate Director

RECEIVED  
MAY 16 1986

DIVISION OF  
OIL, GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd  
CNE8661

R. D. Baker  
Environmental Regulatory Manager



WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)  
 FOR THE CORTEZ SUPERVISOR AREA  
 FOR THE GREATER ANEETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TWNSHP	RNG	WELL TYPE	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
WHITE MESA	10-32	SAN JUAN	UT	SW	NE	10-42S-24E	PROD SI	43-037-15372	14-20-603-410		96-004193
	10-41	SAN JUAN	UT	NE	NE	10-42S-24E	INJ SI	43-037-16450	14-20-603-410		96-004193
	22-23	SAN JUAN	UT	NE	SW	22-42S-24E	INJ SI	43-037-16438	14-20-603-355A		96-004193
	22-32	SAN JUAN	UT	SW	NE	22-41S-24E	INJ SI	43-037-15759	14-20-603-355A		96-004193
	22-34	SAN JUAN	UT	SE	NW	22-41S-24E	PROD OP	43-037-15761	14-20-603-355A		96-004193
	22-42	SAN JUAN	UT	SW	SE	22-41S-24E	INJ SI	43-037-16437	14-20-603-355A		96-004193
	22-43	SAN JUAN	UT	NE	SE	22-41S-24E	PROD OP	43-037-15760	14-20-603-355A		96-004193
	23-12	SAN JUAN	UT	SW	NW	23-41S-24E	PROD OP	43-037-16002	14-20-603-370B		96-004193
	23-14	SAN JUAN	UT	SW	SW	23-41S-24E	PROD OP	43-037-16006	14-20-603-370B		96-004193
	23-21	SAN JUAN	UT	NE	NW	23-41S-24E	PROD OP	43-037-16000	14-20-603-376B		96-004193
	23-23	SAN JUAN	UT	NE	SW	23-41S-24E	PROD TA	43-037-16005	14-20-603-370B		96-004193
	23-32	SAN JUAN	UT	SW	NE	23-41S-24E	PROD SI	43-037-16003	14-20-603-370B		96-004193
	23-33	SAN JUAN	UT	NW	SE	23-41S-24E	PROD TA	43-037-16004	14-20-603-370B		96-004193
	23-41	SAN JUAN	UT	NE	NE	23-41S-24E	PROD SI	43-037-16001	14-20-603-370B		96-004193
	23-42	SAN JUAN	UT	SE	NE	23-41S-24E	PROD OP	43-037-31043	14-20-603-370B		96-004193
	25-14	SAN JUAN	UT	SW	SW	25-41S-24E	PROD OP	43-037-15525	14-20-603-255		96-004193
	27-12	SAN JUAN	UT	SW	NW	27-41S-24E	PROD SI	43-037-15345	14-20-603-409		96-004193
	27-21	SAN JUAN	UT	NE	NW	27-41S-24E	PROD OP	43-037-16254	14-20-603-409A		96-004193
	27-22	SAN JUAN	UT	SE	NW	27-41S-24E	PROD OP	43-037-31064	14-20-603-409A		96-004193
	27-23	SAN JUAN	UT	NE	SW	27-41S-24E	PROD OP	43-037-15348	14-20-603-409		96-004193
	27-32	SAN JUAN	UT	SW	SE	27-41S-24E	PROD SI	43-037-15346	14-20-603-409		96-004193
	27-34	SAN JUAN	UT	SW	SE	27-41S-24E	PROD OP	43-037-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	NE	SE	27-41S-24E	PROD OP	43-037-15347	14-20-603-409		96-004193
	28-23	SAN JUAN	UT	NE	SW	28-41S-24E	PROD SI	43-037-10244	14-20-603-409		96-004193
	28-34	SAN JUAN	UT	SW	SE	28-41S-24E	INJ SI	43-037-16441	14-20-603-409		96-004193
	28-41	SAN JUAN	UT	NE	NE	28-41S-24E	PROD OP	43-037-16440	14-20-603-409		96-004193
	28-43	SAN JUAN	UT	NE	SE	28-41S-24E	PROD SI	43-037-15349	14-20-603-409		96-004193
	32-23	SAN JUAN	UT	NE	SW	32-41S-24E	PROD OP	43-037-15357	14-20-603-407		96-004193
	32-34	SAN JUAN	UT	SW	SE	32-41S-24E	PROD OP	43-037-15358	14-20-603-407		96-004193
	33-21	SAN JUAN	UT	SW	SE	33-41S-24E	PROD OP	43-037-15351	14-20-603-409		96-004193

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Shut In</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-603-409 50W</u>
2. NAME OF OPERATOR <u>Mobil Oil Corporation</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo 03314</u>
3. ADDRESS OF OPERATOR <u>P.O. Drawer G, Cortez, Co 81321</u>	7. UNIT AGREEMENT NAME <u>White Mesa</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <u>1980' FNL, 1813' FEL</u>	8. FARM OR LEASE NAME <u>-</u>
14. PERMIT NO. <u>43-037-15346</u>	9. WELL NO. <u>27-32</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR: 4673'</u>	10. FIELD AND POOL, OR WILDCAT <u>Greater Aneth</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 27, T41S, R24E, S1M</u>
	12. COUNTY OR PARISH <u>San Juan</u>
	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Extension of SI Status ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current SI status.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other: Shut In

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address of Operator  
P. O. DRAWER G, CORTEZ, CO. 81324

4. Location of Well

1980' FNL, 1813' FFL

14. Permit No.  
43-037-15346

15. Elevations (DF, RT, GR)  
GR: 4673'

5. Lease Designation &  
Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name  
NAVAJO

7. Unit Agreement Name  
White Mesa

8. Farm or Lease Name

9. Well No.  
27-32

10. Field and Pool, or Wildcat  
Greater Aneth

11. Sec. T,R,M or BLK and  
Survey or Area

Section 27, T41S, R24E SLM

12. County, Parish 13. State  
San Juan Utah

DIVISION OF  
OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐  
Fracture Treat ☐ Multiple Complete ☐  
Shoot or Acidize ☐ Abandon \* ☒  
Repair Well ☐ Change Plans ☐  
(Other) Extension of SI Status ☐

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☐  
Fracture Treatment ☐ Altering Casing ☐  
Shooting/Acidizing ☐ Abandonment \* ☐  
(Other) Casing Integrity Test ☒  
(NOTE: Report results of multiple completion on  
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \*

- 2-22-89 MIRR. nd wellhead. NU BOPs. Attempted to release tbg anchor - would not come free.  
2-23-89 Pumped 85 bbls wtr dwn tbg. Jarred and worked tbg anchor - would not come free. Ran free point - tbg stuck @ anchor. Cut tbg @ 5464' and POOH w/ 175 jts 2-7/8" tbg and 15' cutoff. RIH w/ bit and scraper.  
2-24-89 POOH. RIH w/ pkr and found casing lk between 5 and 20'. POOH. RIH w/ RBP and pkr. Set RBP @ 5430'.  
2-25-89 Pulled pkr up hole testing. Found hole @ approx. 3280'. Released pkr and went to bottom. Latched onto plug - plug and pkr stuck. Worked pkr and plug - no movement.  
2-28-89 Continue working plug and pkr w/o movement. RIH w/ 2-1/4 jet cutter. Stopped @ 5410' 20' fill. Cut tbg @ 5406'. POOH w/ tbg.  
3-01-89 RIH w/ 173 jts tbg. ND BOPs. NU wellhead. RDMO. Mobil Oil Corporation proposes to Plug and Abandon the well as per the attached procedure.

18. I hereby certify that the foregoing is true and correct

Signed:

D. C. Collins

Title: Sr Staff Operations Engr

Date: March 8, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WHITE MESA UNIT 27-32  
ANETH FIELD  
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

1. MIRU. Install and test BOP's. RIH w/ 2-7/8" tubing and equalize 100 foot plug on top of junk @ 5406'.

NOTE: Notify BLM 24 hrs prior to beginning plugging operations - Mr. Bill Blackard 505-327-5344.

2. Circ in 48 bbls 9.5# bentonite mud on top of cement.
3. Equalize cement plug from 3830 to 3830'.
4. Circ in 18 bbls 9.5# bentonite mud on top of cement.
5. Equalize cement plug from 2481 to 2381'.
6. Circ in 24 bbls 9.5# bentonite mud on top of cement.  
POOH.
7. Shoot 4 holes @ 1420'. RIH w/ cement retainer and set @ 1350'. Sting into retainer and squeeze w/ 50 sx Class B cement. Pull out of retainer and spot 100' cement on top of retainer.
8. Fill hole w/ 9.5# bentonite mud.
9. Equalize cement plug from 267 to 167'.
10. Place 50' neat cement plug at surface inside and outside 5-1/2" casing.
11. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

43 037-15346  
50w

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other: Shut In

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address of Operator  
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

1980' FNL, 1813' FEL

14. Permit No.  
43-037-15346

15. Elevations (DF, RT, GR)  
GR: 4673'

5. Lease Designation &  
Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name  
NAVAJO

7. Unit Agreement Name  
White Mesa

8. Farm or Lease Name  
-

9. Well No.  
27-32

10. Field and Pool, or Wildcat  
Greater Aneth

11. Sec. T,R,M or BLK and  
Survey or Area  
Section 27, T41S, R24E SLM

12. County, Parish 13. State  
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Subsequent Report of:

Test Water Shut-off ☐ Pull or Alter Casing ☐

Water Shut-off ☐ Repairing Well ☐

Fracture Treat ☐ Multiple Complete ☐

Fracture Treatment ☐ Altering Casing ☐

Shoot or Acidize ☐ Abandon ☐

Shooting/Acidizing ☐ Abandonment ☐

Repair Well ☐ Change Plans ☐

(Other) ☐

(Other) Extension of SI Status ☒

(NOTE: Report results of multiple completion on  
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) :

Due to the current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests an extension of the current SI status.

18. I hereby certify that the foregoing is true and correct

Signed: 

D. C. Collins

Title: Sr Staff Operations Engr

Date: April 18, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other: Shut In

2. Name of Operator  
MOBIL OIL CORPORATION

3. Address of Operator  
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well  
1980' FNL, 1813' FEL

14. Permit No. 43-037-15346  
15. Elevations (DF, RT, GR)  
GR: 4673'

5. Lease Designation &  
Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name  
NAVAJO

7. Unit Agreement Name  
White Mesa

8. Farm or Lease Name

9. Well No.  
27-32

10. Field and Pool, or Wildcat  
Greater Aneth

11. Sec. T,R,M or BLK and  
Survey or Area  
Section 27, T41S, R24E SLM

12. County, Parish 13. State  
San Juan Utah

RECEIVED  
MAY 15 1989

DIVISION OF  
OIL, GAS & MINING

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐  
Fracture Treat ☐ Multiple Complete ☐  
Shoot or Acidize ☐ Abandon ☐  
Repair Well ☐ Change Plans ☐  
(Other) Extension of SI Status ☐

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☐  
Fracture Treatment ☐ Altering Casing ☐  
Shooting/Acidizing ☐ Abandonment ☒ ☒  
(Other) Casing Integrity Test ☐  
(NOTE: Report results of multiple completion on  
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) :

4-24-89 MIRU. Nd wellhead. NU BOPs.  
4-25-89 POOH w/ tbg. RIH w/ 174 jts open ended tbg.  
4-26-89 Mixed mud to 9.2#, 45 viscosity.  
4-27-89 Circ hole w/ 120 bbls 9.2# 50 vis mud. Equalized 200' cement plug above junk in hole from 5206 to 5406'. POOH w/ tbg. RIH and set 5-1/2" retainer @ 3200' to squeeze leak @ 3280'. Established rate of 2 BPM @ 500 psi. Mud circ out 5-1/2" casing.  
4-28-89 RIH w/ pkr. Set pkr @ 3200' and tested retainer to 1000 psi - OK. Pulled pkr up hole and located csg 1k 2413-28'. POOH w/ pkr. RIH w/ RBP and pkr. Tested csg 31 to 2280' - OK. POOH w/ RBP and pkr. RIH and stung into retainer @ 3200'. Squeezed below retainer w/ 63 sx 15.6# Class B cement. Pulled out of retainer and spotted 100' cement on top of retainer. POOH. Set CIBP @ 1470' on wireline. Perforated 4 holes @ 1420'. Set retainer @ 1343' and attempted to pump into perms @ 1800 psi. Would

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Operations Engr Date: May 10, 1989

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

White Mesa Unit 27-32 Abandonment

- 4-28-89 not take fluid. Spotted 200' cement on top of retainer. POOH to 1126' and circ hole w/ mud to (cont'd) surface. POOH. Pumped into 13-3/8" csg valve - communicated to 9-5/8" surface pipe. Perfed 4 holes @ 260'. RIH w/ pkr and set @ 30'. Pressured perfs to 1000 psi. Could not pump into perfs. Pumped dwn 9-5/8" casing, circulating out 5-1/2" and 13-3/8" csg from hole at 10' in 5-1/2" csg. No circ out tbq from below pkr. POOH w/ pkr.
- 4-29-89 Pumped into 13-3/8" csg valve w/ returns out 9-5/8" and 13-3/8" csg.
- 4-30-89 Shut down for Sunday.
- 5-01-89 Free pointed 5-1/2 csg to 257'. Casing free to 153'. Attempted to cut csg @ 105'. Tool would not set. Made cut @ 105' w/ second tool. Pulled csg up hole 5'.
- 5-02-89 POOH w/ 105' 5-1/2" casing. Started in hole w/ 9-5/8" cutter. Stopped @ 25'. POOH. RIH w/ tbq to 120' and circ out chunks of cement. Cut 9-5/8" csg @ 103'. Attempted to pull csg w/ 150,000#. Would not move. Cut 9-5/8" csg @ 97'. No movement @ 150,000#. Ran steel rod between 9-5/8" and 13-3/8" csg. Found fill @ 18'.
- 5-03-89 Ran 1" pipe between 9-5/8" and 13-3/8" csg. Pumped 10 sx cement dwn 1" pipe and circ cement to surface. RIH w/ 10 jts tbq and equalized 80 sx cement to surface. POOH. Filled hole w/ 1/2 bbl cement.
- 5-04-89 Checked top of cement - 10" from top of 9-5/8". Welded on 1/2" steel plate. Installed dry hole marker.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-603-409

6. If Indian, Allottee or Tribe Name

Navajo Tribal

7. If Unit or CA, Agreement Designation

White Mesa Unit

8. Well Name and No.

27-32

9. API Well No.

43-037-15346

10. Field and Pool, or Exploratory Area

Greater Aneth

11. County or Parish, State

San Juan, UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

PLUGGED & ABANDONED

2. Name of Operator

Mobil Oil Corporation

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702

(915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL, 1813' FEL, Sec. 27, T41S, R24E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operatorship

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of October 1, 1992

US Oil & Gas, Inc.

P.O. Box 270

Dolores, CO 81323

Will Be Taking Over Operatorship

**RECEIVED**

NOV 02 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Shirley Todd*

Shirley Todd

Title

Env. & Reg. Technician

Date

10-23-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side





# US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero  
Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF  
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

*Mandy Woosley*

Mandy Woosley,  
Corporate Secretary

MW/lu

Enclosures

✓Type: Oil Well  
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: -28-34 28-43  
API No: 43-037-15349

✓Type: Oil Well  
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-23  
API No: 43-037-15345

✓Type: Oil Well  
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-32  
API No: 43-037-15621

✓Type: Oil Well  
Location: 503' FSL, 1980' FEL, Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-34  
API No: 43-037-15358

✓Type: Oil Well  
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-12  
API No: 43-037-15345

✓Type: Oil Well  
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-14  
API No: 43-037-16006

✓Type: Oil Well  
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-41  
API No: 43-037-15362

✓Type: Oil Well  
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-34  
API No: 43-037-15533

✓Type: Oil Well  
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E  
Lease: 14-20-603-407  
Name: 32-23  
API No: 43-037-15357

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258A  
Name: 35-21  
API No: 43-037-15528

✓Type: Oil Well  
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E  
Lease: 14-20-603-408  
Name: 8-41  
API No: 43-037-15371

✓Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-12  
API No: 43-037-15529

✓Type: Oil Well  
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-21  
API No: 43-037-15535

✓Type: Oil Well  
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-43  
API No: 43-037-15355

✓Type: Oil Well  
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-34  
API No: 43-037-15361

✓Type: Oil Well  
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-32  
API No: 43-037-15354

✓Type: Oil Well  
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-23  
API No: 43-037-16444

✓Type: Oil Well  
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-21  
API No: 43-037-15350

✓Type: Oil Well  
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-14  
API No: 43-037-15360

✓Type: Oil Well  
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-12  
API No: 43-037-15353

✓Type: Oil Well  
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-34  
API No: 43-037-15359

✓Type: Oil Well  
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-23  
API No: 43-037-16445

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-21  
API No: 43-037-15364

✓Type: Oil Well  
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-21  
API No: 43-037-15363

✓Type: Oil Well  
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-12  
API No: 43-037-15366

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-32  
API No: 43-037-15365

✓Type: Oil Well  
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-24  
API No: 43-037-30098

✓Type: Oil Well  
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-21  
API No: 43-037-15348

✓Type: Oil Well  
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-34  
API No: 43-037-15761

✓Type: Oil Well  
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-42  
API No: 43-037-30102

✓Type: Oil Well  
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 22-27 27-22  
API No: 43-037-31064

✓Type: Oil Well  
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E  
Lease: 14-20-603-409  
Name: 33-44  
API No: 43-037-15359

✓Type: Oil Well  
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-13  
API No: 43-037-30331

✓Type: Oil Well  
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-42  
API No: 43-037-30078

✓Type: Oil Well  
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E  
Lease: 14-20-603-410  
Name: 4-24  
API No: 43-037-31006

✓Type: Oil Well  
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-12  
API No: 43-037-15530

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E  
Lease: 14-20-603-410  
Name: 10-32  
API No: 43-037-15372

✓Type: Oil Well  
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-13  
API No: 43-037-31066

✓Type: Oil Well  
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-22  
API No: 43-037-30295

✓Type: Oil Well  
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409A  
Name: 27-34  
API No: 43-037-16255

✓Type: Oil Well  
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-43  
API No: 43-037-15347

✓Type: Oil Well  
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E  
Lease: 14-20-603-355A  
Name: 22-43  
API No: 43-037-15760

✓Type: Oil Well  
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-12  
API No: 43-037-16002

✓Type: Oil Well  
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-21  
API No: 43-037-16000

✓Type: Oil Well  
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-42  
API No: 43-037-31043

Type: Oil Well  
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-11  
API No: 43-037-31005

Type: Oil Well  
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-12  
API No: 43-037-15535

Type: Oil Well  
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-14  
API No: 43-037-15532

Type: Oil Well  
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-23  
API No: 43-037-15531

Type: Oil Well  
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E  
Lease: 14-20-603-258  
Name: 36-21  
API No: 43-037-15526

Type: Oil Well  
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E  
Lease: 14-20-603-258  
Name: 25-14  
API No: 43-037-15525

Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

Type: Oil Well  
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-31  
API No: 43-037-30330

Type: Oil Well  
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-44  
API No: 43-037-31067

Type: Oil Well  
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-409  
Name: 34-33  
API No: 43-037-30296

Type: Oil Well  
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E  
Lease: 14-20-603-410  
Name: 34-31  
API No: 43-037-31054

Type: Oil Well  
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-11  
API No: 43-037-30293

Type: Oil Well  
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E  
Lease: 14-20-603-410  
Name: 4-33  
API No: 43-037-30292

Type: Oil Well  
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-41  
API No: 43-037-16001

Type: Oil Well  
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-41  
API No: 43-037-16446

✓Type: Oil Well  
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-21  
API No: 43-037-15528

✓Type: Oil Well  
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-32  
API No: 43-037-16003

✓Type: Oil Well  
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-34  
API No: 43-037-16441

✓Type: Oil Well  
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-42  
API No: 43-037-16437

✓Type: Oil Well  
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-43  
API No: 43-037-15369

✓Type: Oil Well  
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-43  
API No: 43-037-155356

✓Type: Oil Well  
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-41  
API No: 43-037-16443

✓Type: Oil Well  
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-32  
API No: 43-037-15759

✓Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E  
Lease: 14-20-603-355A  
Name: 22-23  
API No: 43-037-16438

✓Type: Oil Well  
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E  
Lease: 14-20-603-410  
Name: 4-34  
API No: 43-037-16449

✓Type: Oil Well  
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E  
Lease: 14-20-603-410  
Name: 4-14  
API No: 43-037-16448

✓Type: Oil Well  
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-23  
API No: 43-037-06447

✓Type: Oil Well  
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E  
Lease: 14-20-603-370B  
Name: 23-23  
API No: 43-037-16005

✓Type: Oil Well  
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-14  
API No: 43-037-15537

✓Type: Oil Well  
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E  
Lease: 14-20-603-258  
Name: 35-22  
API No: 43-307-31068

✓Type: Oil Well  
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E  
Lease: 14-20-603-410  
Name: 3-43  
API No: 43-037-15368

✓Type: Oil Well  
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E  
Lease: 14-20-603-410  
Name: 4-22  
API No: 43-037-31069

✓Type: Oil Well  
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E  
Lease: 14-20-603-409  
Name: 33-32  
API No: 43-037-15352

✓Type: Oil Well  
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E  
Lease: 14-20-603-409  
Name: 27-32  
API No: 43-037-15346

✓Type: Oil Well  
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-23  
API No: 43-037-10244

✓Type: Oil Well  
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E  
Lease: 14-20-603-409  
Name: 28-41  
API No: 43-037-16440

✓Type: Oil Well  
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E  
Lease: 14-20-603-259  
Name: 2-32  
API No: 43-037-15536

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1- LCR / CPL	
2- DTS / 7-10	
3- VLC	
4- RJE	
5- RJA	
6- ADA	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)  
 (MOBIL OIL CORPORATION)

TO (new operator)	<u>U S OIL &amp; GAS, INC.</u>	FROM (former operator)	<u>M E P N A</u>
(address)	<u>PO BOX 270</u>	(address)	<u>POB 219031 1807A RENTWR</u>
	<u>DOLORES, CO 81323</u>		<u>DALLAS, TX 75221-2585</u>
	<u>MANDY WOOSLEY</u>		<u>SHIRLEY TODD/MIDLAND, TX</u>
	phone <u>(303) 882-7923</u>		phone <u>(915) 688-2585</u>
	account no. <u>N 7420</u>		account no. <u>N 7370</u>

Well(s) (attach additional page if needed):

**\*WHITE MESA UNIT (NAVAJO)**

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #1165940.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
- 6 6. Cardex file has been updated for each well listed above. *(12-29-92)*
- 7 7. Well file labels have been updated for each well listed above. *(12-29-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 11/19/93 1993. If yes, division response was made by letter dated 11/19/93 1993.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILED

1. All attachments to this form have been microfilmed. Date: 11/19/93 1993.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

- 921216 Btm / Farmington N.M. Not approved by the BIA as of yet.
- 921229 Btm / Farmington N.M. " "
- 921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (open chg. per Admin.) \* Rec'd 1-7-93.



**US OIL & GAS, INC.**

March 22, 1999

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President  
By MW

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321  
PHONE (970) 565-0793 FAX (970) 565-7112

43.037.15346

# WHITE MESA UNIT WELLS BY TRACTS & STATUS

## TRACT # 1 LEASE # 14-20-603-258

WELLS # 26-12 P&Ad ✓ 35-22 P&Ad  
 26-14 P&Ad ✓ 35-12 WIW  
 25-23 P&Ad ✓ 35-13 POW  
 ✓ 25-14 POW ✓ 35-14 POW  
 25-34 P&Ad ✓ 35-23 T&Ad (PA)  
 ✓ 35-21 P&Ad ✓ 35-34 POW  
 35-41 P&Ad

## TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW  
 ✓ 36-12 POW  
 36-22 P&Ad

## TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad  
 ✓ 2-21 WIW ✓ 2-14 P&Ad  
 ✓ 2-12 POW 11-11 D&Ad  
 2-23 P&Ad

## TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW  
 ✓ 22-42 P&Ad ✓ 22-34 POW  
 ✓ 22-23 P&Ad

## TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad  
 ✓ 23-41 POW 23-33 P&Ad  
 ✓ 23-12 POW ✓ 23-14 POW  
 ✓ 23-32 P&Ad 23-34 P&Ad  
 ✓ 23-42 POW

## TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW  
 32-14 P&Ad  
 ✓ 32-34 POW

## TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad  
 ✓ 8-41 P&Ad

## TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad  
 ✓ 27-32 P&Ad ✓ 27-23 POW  
 27-14 P&Ad 27-14A P&Ad

## TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW  
 ✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad  
 ✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW  
 ✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW  
 ✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW  
 33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad  
 ✓ 34-31 POW 27-43 POW 33-14 P&Ad  
 ✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW  
 ✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW  
 ✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW  
 ✓ 34-23 WIW ✓ 34-34 WIW

## TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW  
 ✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad  
 ✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW  
 ✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW  
 4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED  
 ✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad  
 ✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad  
 3-14 P&Ad 3-34 P&Ad 9-21 P&Ad





# US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT. *43.037.15346*

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 21 2001

DIVISION OF  
OIL, GAS AND MINING

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-258

WELL #	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL #	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-20-603-370

WELL #	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-20-603-407

WELL #	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL #	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

*T 41S R24E S27  
43-037-15346*

TRACT #9 LEASE # 14-20-603-409

WELL #	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #	4-21 WIW	4-32 POW	3-21 WIW	10-31 POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

T415 R24E S27  
43-031-15346

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # ✓26-12 P&AD ✓35-22 P&AD  
✓26-14 P&AD ✓35-12 WIW  
✓25-23 P&AD ✓35-13 POW  
✓25-14 POW ✓35-14 POW  
✓25-34 P&AD ✓35-23 P&AD  
✓35-21 P&AD ✓35-34 POW  
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # ✓36-21 POW  
✓36-12 POW  
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # ✓2-11 POW ✓2-23 P&AD  
✓2-21 WIW ✓2-14 P&AD  
✓2-12 POW ✓11-11 D&AD  
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # ✓22-32 P&AD ✓22-43 POW  
✓22-42 P&AD ✓22-34 POW  
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # ✓23-21 POW ✓23-23 P&AD  
✓23-41 POW ✓23-33 P&AD  
✓23-12 POW ✓23-14 POW  
✓23-32 P&AD ✓23-34 P&AD  
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # ✓32-23 POW  
✓32-14 P&AD  
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # ✓5-43 P&AD  
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # ✓27-41 P&AD ✓27-13 P&AD  
✓27-32 P&AD ✓27-23 POW  
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW  
✓27-22 POW ✓34-42 POW ✓34-41 P&AD  
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW  
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW  
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI  
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW  
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD  
✓33-23 POW ✓33-41 P&AD ✓34-13 POW  
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW  
✓34-23 WIW ✓33-44 POW ✓34-33 POW  
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)  
✓4-31 POW ✓4-23 P&AD ✓3-41 POW (10-41 P&AD)  
✓4-41 WIW ✓4-33 POW ✓3-12 WIW  
✓4-42 POW ✓4-43 P&AD (34-32 POW)  
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED  
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD  
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD  
✓3-14 P&AD ✓3-34 P&AD 9-21 P&AD



**US OIL & GAS, INC.**

February 28, 2002

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,  
Vice President

Enclosures

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DIVISION OF  
OIL, GAS & MINING

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355

WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

*T415 R 24E SEC 27*  
*43-032-15346*

TRACT #9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10- 31POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

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DIVISION OF  
OIL, GAS AND MINING